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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended June 15, 1990 NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/15/90	Last Week Ending: 06/08/90	Last Year Week Ending: 06/16/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,758	13,755	13,919	3	-161
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	88.1	88.1	88.8		
Motor Gasoline					
Total motor gasoline production	7,139	6,866	7,405	273	-266
Finished leaded motor gasoline production	376	372	908	4	-532
Finished unleaded motor gasoline production	6,763	6,494	6,497	269	266
Total motor gasoline stocks	216,592	217,056	220,568	-464	-3,976
Finished leaded motor gasoline stocks	11,405	11,641	25,269	-236	-13,864
Finished unleaded motor gasoline stocks	165,670	165,215	155,256	455	10,414
Jet Fuel Kerosine					
Jet fuel kerosine production	1,148	1,148	1,119	0	29
Jet fuel kerosine stocks	40,918	41,467	40,029	-549	889
Distillate Fuel Oil					
Distillate fuel oil production	2,985	3,003	2,621	-18	364
Distillate fuel oil stocks	107,437	104,489	97,563	2,948	9,874
Residual Fuel Oil					
Residual fuel oil production	913	909	887	4	26
Residual fuel oil stocks	45,571	46,809	40,156	-1,238	5,415
Imports					
Crude oil imports	7,049	6,143	5,907	906	1,142
Product imports	2,333	2,022	2,192	311	141
Crude Oil Stocks					
Crude oil stocks	384,405	385,608	340,198	-1,203	44,207
Crude Supply Balance	-403				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,324	1,215	1,220	1,325	92.1
Appal. No. 1	94	87	89	124	71.8
DISTRICT 1 TOTAL	1,418	1,302	1,309	1,449	90.3
Ind., Ill., Ky.	2,185	2,094	2,096	2,198	95.4
Minn., Wisc., Daks.	361	352	354	337	105.0
Okla., Kans., Mo.	820	741	769	730	105.3
DISTRICT 2 TOTAL	3,366	3,187	3,219	3,265	98.6
Inland Texas	558	550	558	568	98.2
Texas Gulf Coast	3,471	3,044	3,065	3,477	88.2
La. Gulf Coast	2,557	2,472	2,505	2,938	85.3
N. La. and Ark.	183	176	176	247	71.3
New Mexico	83	74	76	76	100.0
DISTRICT 3 TOTAL	6,852	6,316	6,380	7,306	87.3
DISTRICT 4 TOTAL	518	491	496	546	90.8
DISTRICT 5 TOTAL	2,472	2,241	2,354	3,048	77.2
TOTAL U.S.	14,626	13,537	13,758	15,614	88.1
TOTAL U.S. Weeks Ended:					
JUN. 8, 1990	14,752	13,558	13,755	15,614	88.1
JUN. 16, 1989	14,787	13,790	13,919	15,674	88.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 15, 1990	12,154	11,296	11,404	12,566	90.8
JUN. 8, 1990	12,238	11,149	11,241	12,566	89.5
JUN. 16, 1989	12,016	11,077	11,131	12,598	88.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 15, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	584	14	570	18	85	324	113
Appal. No. 1	39	3	36	3	--	30	2
DISTRICT 1 TOTAL	623	17	606	21	85	354	115
Ind., Ill., Ky.	1,174	13	1,161	6	101	455	39
Minn., Wisc., Daks.	211	13	198	1	17	95	9
Okla., Kans., Mo.	414	69	345	10	21	212	4
DISTRICT 2 TOTAL	1,799	95	1,704	17	139	762	52
Inland Texas	299	11	288	17	36	117	12
Texas Gulf Coast	1,654	7	1,647	68	279	660	262
La. Gulf Coast	1,225	18	1,207	12	270	551	140
N. La. and Ark.	66	--	66	11	4	52	11
New Mexico	43	10	33	12	2	15	1
DISTRICT 3 TOTAL	3,287	46	3,241	120	591	1,395	426
DISTRICT 4 TOTAL	273	53	220	18	21	119	17
DISTRICT 5 TOTAL	1,157	165	992	56	312	355	303
TOTAL U.S.	7,139	376	6,763	232	1,148	2,985	913
TOTAL U.S. Weeks Ended:							
JUN. 8, 1990	6,866	372	6,494	173	1,148	3,003	909
JUN. 16, 1989	7,405	908	6,497	198	1,119	2,621	887
DISTRICTS 1-4 Weeks Ended:							
JUN. 15, 1990	5,982	211	5,771	176	836	2,630	610
JUN. 8, 1990	5,827	220	5,607	128	824	2,559	548
JUN. 16, 1989	6,141	614	5,527	134	791	2,168	499

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 15, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,514	10	3,503	1	41	345	2,980	660	--
Central Atlantic	26,355	138	21,993	4,224	617	4,473	19,115	16,779	12,000
Lower Atlantic	29,965	25	29,656	284	483	6,377	14,045	2,187	442
DISTRICT 1 TOTAL	59,834	173	55,152	4,509	1,141	11,195	36,140	19,626	12,442
DISTRICT 2 TOTAL	60,008	3,996	47,279	8,733	912	8,855	31,476	3,667	18,780
DISTRICT 3 TOTAL	62,383	1,014	44,287	17,082	2,397	13,523	24,900	14,237	55,618
DISTRICT 4 TOTAL	6,687	1,348	3,568	1,771	356	781	3,280	472	2,399
DISTRICT 5 TOTAL	27,680	4,874	15,384	7,422	2,209	6,564	11,641	7,569	27,577
TOTAL U.S.	216,592	11,405	165,670	39,517	7,015	40,918	107,437	45,571	116,816
TOTAL U.S. Weeks Ended:									
JUN. 8, 1990	217,056	11,641	165,215	40,200	6,500	41,467	104,489	46,809	115,112
JUN. 16, 1989	220,568	25,269	155,256	40,043	6,594	40,029	97,563	40,156	114,284
DISTRICTS 1-4 Weeks Ended:									
JUN. 15, 1990	188,912	6,531	150,286	32,095	4,806	34,354	95,796	38,002	89,239
JUN. 8, 1990	189,059	6,692	149,642	32,725	4,552	34,304	92,169	39,079	87,116
JUN. 16, 1989	190,415	19,465	138,998	31,952	4,506	32,604	86,774	32,084	89,016

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 15, 1990

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 15, 1990	4,529.0	4,665.0	6,852	729	299,015
JUN. 8, 1990	4,529.0	--	5,899	630	298,793
JUN. 1, 1990	4,538.0	--	5,904	573	299,311
MAY 25, 1990	4,538.0	--	6,350	659	300,117
DISTRICT 5 TOTAL					
JUN. 15, 1990	2,338.0	2,845.0	197	8	85,390 #
JUN. 8, 1990	2,338.0	--	244	20	86,815
JUN. 1, 1990	2,771.0	--	230	30	85,039
MAY 25, 1990	2,771.0	--	441	31	81,700
TOTAL U.S.					
JUN. 15, 1990	6,867.0	7,510.0	7,049	737	384,405 #
JUN. 8, 1990	6,867.0	--	6,143	650	385,608
JUN. 1, 1990	7,309.0	--	6,134	603	384,350
MAY 25, 1990	7,309.0	--	6,791	690	381,817
JUN. 16, 1989	7,560.0 a/	--	5,907	625	340,198

#INCLUDES 19,019 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
JUN. 15, 1990	-403	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 15, 1990	14,811	85,140	185,440	13,624	299,015	85,390 #	384,405 #
JUN. 8, 1990	14,885	83,311	187,242	13,355	298,793	86,815	385,608
JUN. 16, 1989	16,692	71,524	156,971	12,241	257,428	82,770	340,198

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	66	--	66	--	--	--	56	69	--	--	--	191
Central Atlantic	227	21	206	68	--	47	164	545	54	66	54	1,225
Lower Atlantic	74	--	74	--	--	45	15	--	--	6	3	143
DISTRICT 1 TOTAL												
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
JUN. 8, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
JUN. 1, 1990	638	--	638	85	--	131	210	431	23	89	29	1,636
MAY 25, 1990	407	--	407	25	--	22	126	750	23	107	73	1,533
DISTRICTS 2-4 TOTAL												
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
JUN. 8, 1990	4	--	4	14	2	20	2	6	222	320	169	759
JUN. 1, 1990	46	--	46	2	2	22	3	7	228	340	119	769
MAY 25, 1990	122	--	122	--	2	77	--	13	66	300	252	832
DISTRICT 5 TOTAL												
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
JUN. 8, 1990	5	--	5	--	--	--	2	9	6	37	2	61
JUN. 1, 1990	18	--	18	--	--	--	36	12	4	9	3	82
MAY 25, 1990	30	--	30	--	--	--	1	59	5	3	3	101
TOTAL U.S.	377	21	356	71	2	114	242	635	265	433	194	2,333
TOTAL U.S. Weeks Ended:												
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022
JUN. 1, 1990	702	--	702	87	2	153	249	450	255	438	151	2,487
MAY 25, 1990	559	--	559	25	2	99	127	822	94	410	328	2,466
JUN. 16, 1989	632	11	621	16	3	61	232	606	104	451	87	2,192

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.